

# CENTRAL ELECTRIC COOPERATIVE, INC.

P.O. BOX 846  
REDMOND, OREGON 97756

## NET METERING SERVICE SCHEDULE N

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### AVAILABLE

Net-metering service is available on a first come, first served basis to any Customer, herein referred to as a "Customer-generator," that owns and operates a solar, wind, fuel cell or hydroelectric generating facility with a capacity of not more than twenty-five (25) kilowatts. This service is offered in compliance with ORS 757.262, as amended by House Bill 3219, July 8, 1999.

### APPLICABLE

Applicable to such a facility as described above that is located on the Customer-generator's premises, interconnects and operates in parallel with Central Electric Cooperative, Inc.'s existing transmission and distribution facilities, and is intended primarily to offset part or all of the Customer-generator's own electrical requirements. This provision shall be available until the time that the total rated generating capacity used by the eligible customer-generators equals 0.5% of Central Electric Cooperative, Inc.'s prior years' (October 1 through September 30) system coincident peak demand as measured in kW.

### RATE

#### ENERGY CHARGE

Applicable Central Electric Cooperative, Inc. rate Schedule for kilowatt hours used

#### DEMAND CHARGE

Applicable Central Electric Cooperative, Inc. rate Schedule for kW demand charges

#### FACILITIES CHARGE

Residential Customer-generator	\$11.75
Commercial Customer-generator, 15 KW or less	\$21.00
Commercial Customer-generator, 16 through 25 KW	\$32.50

#### UNUSED CREDIT

Excess power generated shall be credited to the Customer-generator's account at Central Electric Cooperative, Inc.'s prevailing "avoided cost"

### DEFINITION

Net energy is the difference between the electricity supplied by Central Electric Cooperative, Inc. and the electricity generated by an eligible Customer-generator and fed back to Central Electric Cooperative, Inc.'s electrical system over the applicable billing period.

### MONTHLY BILLING

The electric service charge shall be computed in accordance with the monthly billing in the applicable Central Electric Cooperative, Inc. standard rate schedule.

#### **VALUE OF EXCESS POWER GENERATED**

Any electrical power generated by the Customer-generator and supplied to Central Electric Cooperative, Inc.'s system, shall be valued at the prevailing "avoided cost" of wholesale power purchased by Central Electric Cooperative, Inc. The valuation shall include time-of-use charges, capacity charges, including heavy and light load wholesale rates and any other applicable charges. The basis for the valuation shall be Central Electric Cooperative, Inc.'s melded wholesale rate that includes Bonneville's rates and other prevailing market rates. The period of the "avoided cost" valuation shall be the previous 12-month average annual cost of wholesale power as measured between October 1 and September 30 of each calendar year and shall be adjusted effective November 1 of each year.

#### **DISBURSEMENT OF UNUSED CREDIT**

The value of any excess power generated shall be credited to the Customers-generator's account. This credit shall be used to offset future billings for electrical power consumed. All net-metering accounts shall be cleared (i.e., returned to a \$0.00 balance) annually. For each 12-month period ending in December, any remaining credit in the Customers-generator's account shall be returned to the respective Customer-generators.

#### **RULES AND REGULATIONS**

Service under this classification is subject to present and future rules and regulations of Central Electric Cooperative, Inc..